



August 3, 2018

Ms. Suzanne Bohan
Asst. Regional Administrator
Enforcement, Compliance and Env. Justice
US EPA Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

RE: NSPSSubpart0000 Annual Report
Flickertail Compressor Station #1
SE¼ SW¼ Sec. 15, T163N, R101W
Divide County, North Dakota

Dear Ms. Reynolds:

Per the requirements of 40 CFR 60.5420(b), USG Bakken Midstream I, LLC, is submitting this Subpart 0000 Annual Report for the Flickertail Compressor Station #1 (FCS1) located in Divide County, North Dakota.

This submittal provides the applicable operating hours for ENG3 and ENG4 from 8/1/17 to 7/31/18. Future reporting will be conducted for this equipment encompassing operating hours from 8/1/2018 to 7/31/2019.

Subject equipment located at the facility are:

- Two Natural Gas Compressors, ENG3 and ENG4. Cumulative operating hours from 8/1/17 until 7/31/18 were 3,523 hours and 4,283 hours, respectively. Cumulative operating hours from start of operation from 8/1/2015 until 7/31/18 were 10,783 hours and 9,135 hours, respectively.
- Onshore Natural Gas Processing Equipment Leaks. Since the design capacity of the facility is less than 10 MMscfd, no instrument monitoring is required for the facility.

Please note, that the cumulative operating hours from the start of operation were inadvertently transposed on the prior report submitted in 2017; however, no change in operation or reporting occurred.

Please feel free to contact me at 713-951-5370 or Michael.e.stewart@nexteraenergy.com should you have any questions regarding this submittal or require additional information. Based on information and belief formed after reasonable inquiry, the statements and information above are true, accurate, and complete.

Sincerely,
USG Bakken Midstream I, LLC

A handwritten signature in black ink, appearing to read "Michael Stewart".

Michael Stewart, P.E.
Senior PDG Environmental Engineer

cc: North Dakota Department of Environmental Quality
NextEra Energy Resources, LLC